

CITY OF ELLENSBURG
AGENDA
Council Conference
Thursday, April 15, 2021
3:30 PM - Utility Advisory Committee

1. CALL TO ORDER

2. ROLL CALL

3. APPROVAL OF MINUTES

- 3.A Approve minutes - March 18th, 2021 regular meeting minutes
[UAC Minutes 3-18-21.docx](#)

4. APPROVAL OF CONSENT AGENDA Consent items have been distributed to committee members in advance for study and will be enacted by one motion. If separate discussion is desired on an item, that item may be removed from the Consent Agenda and placed on the Regular Agenda at the request of a committee member or at the request of a member of the public with concurrence of a committee member.

5. CORRESPONDENCE AND CITIZEN COMMENTS ON NON-AGENDA ITEMS Time is set aside each meeting to allow citizens to address the Utility Advisory Committee on city utility issues that are not on the agenda. Please limit remarks to three minutes. The Committee will not take action when the issue is first raised, but may place the issue on a future agenda. Citizen comment on items on the agenda is also welcome. Please let the chair know you wish to speak and then wait to be recognized.

6. TELECOMMUNICATIONS UTILITY DISCUSSION ITEMS

- 6.A [Telecommunications Utility April Update](#)
[City Fiber April 2021 UAC Update \(4-15-21\).pptx](#)

7. ELECTRIC, NATURAL GAS, WATER, WASTEWATER, STORMWATER UTILITY DISCUSSION ITEMS

- 7.A February sale of natural gas
[Natural Gas Sale - Final Draft.pdf](#)
- 7.B [Spurling Court Solar Agreement with HopeSource](#)
[HopeSource - City Funded LI Solar Incentive Agreement_Renewal_Final.pdf](#)
[City of Ellensburg Solar Project Match Letter_Final.pdf](#)

8. INFORMATION ONLY ITEMS

- 8.A Past Due Utility Accounts
[Past Due Accounts_April 2021.pdf](#)
- 8.B March Groundwater Elevations

8.C Public Works & Utilities Issues and Updates
[UAC April 2021 Public Works & Utilities Issues Update.docx](#)

9. NEXT MEETING

9.A May 20th, 2021 at 3:30 pm

10. ADJOURNMENT



CITY OF ELLENSBURG

Utility Advisory Committee

Date of Meeting

March 18, 2021

Time of Meeting

3:30 PM

Place of Meeting

Virtual Conference

Nancy Lillquist, Chairperson, term expires May 31, 2022

Ed Barry, Vice Chairperson, term expires May 31, 2023

Nancy Goodloe, City Council, term expires May 31, 2021

Gary Gleason, CWU, term expires May 31, 2022

Bob Johnson, KITTCOM, term expires May 31, 2023

Jim Goeben, Telecommunications Utility customer, term expires May 31, 2023

Nate Sitton, City Utility Customer, term expires May 31, 2023

1. CALL TO ORDER

Chair Lillquist called the meeting to order at 3:30 pm.

2. ROLL CALL

Members present: Nancy Lillquist, Chair; Ed Barry, Vice Chair; Nancy Goodloe, City Council; Gary Gleason, CWU; Jim Goeben, Telecomm; Bob Johnson, Telecomm; Nate Sitton, City Utility Customer.

Also present: Ryan Lyyski, Public Works & Utilities Director; Kim Caulkins, Operations Analyst; Buddy Stanavich, Power & Gas Manager; Darren Larsen, Assistant Utilities Director; Ben Faubion, IT & Telecomm Manager; William Longmire, GIS Coordinator; Terry Weiner, City Attorney; Margaret Reich, CenterFuse.

3. APPROVAL OF MINUTES

3.A. Approve minutes - February 18th, 2021 regular meeting minutes

Barry moved to approve the minutes. Goodloe seconded. All in favor; **motion approved.**

4. APPROVAL OF CONSENT AGENDA

Consent items have been distributed to committee members in advance for study and will be enacted by one motion. If separate discussion is desired on an item, that item may be removed from the Consent Agenda and placed on the Regular Agenda at the request of a committee member or at the request of a member of the public with concurrence of a committee member.

5. CORRESPONDENCE AND CITIZEN COMMENTS ON NON-AGENDA ITEMS

6. TELECOMMUNICATIONS UTILITY DISCUSSION ITEMS

6.A. Telecommunications Utility Update

The committee asked several questions about the City's current fiber service to customers. Ben Faubion shared the history of the Telecom Utility and provided a status update on the Pilot project. He also shared information about the public and private partnerships with other ISPs that are now in place and being developed to provide Open Access to serve Internet and fiber services to the community using the City's fiber infrastructure. He shared working with and collaborating with other public works projects to maximize grant funds and support Dig Once. He also mentioned that the City would be willing to work with CenterFuse on a Broadband Action Team. During COVID, Telecomm worked with the state and schools on getting internet to students who did not have access and achieved the 20-installation goal for the Pilot in downtown without any additional staffing or resources and now needs direction on next steps as proposed by a strategic plan update. The Telecom Utility in collaboration with Public Works applied for .09 grant funds for fiber extensions in Gateway 1, Gateway 2, and Bull Road Extension. Developers are asking for fiber service in these development areas. Bob Johnson suggested a subgroup does a study session to discuss the scope of work for a strategic plan and present to Utility Advisory Committee.

7. ELECTRIC, NATURAL GAS, WATER, WASTEWATER, STORMWATER UTILITY DISCUSSION ITEMS

8. INFORMATION ONLY ITEMS

8.A. Public Works & Utilities Issues and Updates

Ryan Lyyski mentioned the Bull Road project started Monday, March 15th, a Collection Serviceperson position was filled in sewer department, there was a water main break between 2nd & Sampson, the draft stormwater management plan was submitted to state and the Gateway project should be out to bid by end of April.

Darren Larsen reported there is still a lineman position open, but the temporary lineman position has been filled. City management & IBEW union have requested mediation to assist with reaching terms on the 2021-2023 bargaining agreement. There were 5 in-house applications for the gas-tech position and March 18th was natural gas utility workers day.

9. NEXT MEETING

9.A. April 15th, 2021 at 3:30 pm

10. ADJOURNMENT

With no further discussion, the meeting adjourned at 5:06 pm.

Kim Caulkins
Recording Secretary
Drafted: 3/19/2021
Approved:



AGENDA REPORT

Meeting Date: April 15, 2021

Agenda Subject: Telecommunications Utility April Update

Submitted by: Ben Faubion Information Technology

Recommended Action or Motion: Staff is providing an informational update to the UAC.

Background/Summary: Telecommunications Update

Previous Council Action: N/A

Analysis: Staff will present the attached PowerPoint to the UAC during the meeting.

Financial Impact: N/A

Attachments:
[City Fiber April 2021 UAC Update \(4-15-21\).pptx](#)



City Fiber: April Update

City of Ellensburg – Utility Advisory Committee Meeting
April 15, 2021

Study Session

- Develop criteria for Public Partnerships
- Policies
- Standards for Developers
- Funding Challenges and Opportunities
- Sustainability
 - Planning for trigger points to address challenges with growth

Fiber Future Policy

- Policies to work on:
 - Dig once
 - Streamline Make ready
 - Encourage Standards for placement of conduit and/or fiber in new developments
 - Standardize Pole Attachment Rates for Placement of Aerial Fiber
 - Open Access - Lease conduit
 - Include conduit as part of public works projects and new developments
 - Set up Funding Mechanisms or Set-asides to place conduit



City Fiber: April Update

City of Ellensburg – Utility Advisory Committee Meeting
April 15, 2021



AGENDA REPORT

DATE: April 15, 2021
To: Utility Advisory Committee
THRU: Ryan Lyyski, Utility Manager
FROM: Buddy Stanavich
RE: February sale of natural gas

SUMMARY: During the extreme cold event in the middle of February 2021 that occurred through the Midwest south through Texas, the city was able to sell off fixed natural gas contracts and storage reserves in the Rocky Mountain basin and back fill with lower cost gas from the North. This amounted in \$2,533,590 in net proceeds to the to the gas utility.

BACKGROUND: The weather forecast was showing an extreme cold event across the united states leading up to February 13, 2021. The gas utility was well positioned for this event with fixed price firm gas contracts and storage reserves ready to meet load. Given the gas utility's unique position with transmission, a beneficial financial opportunity arose that allowed us to sell off firm contracts and some storage gas in the south and purchase less expensive gas in the north. This move also freed up gas availability that was desperately needed in the midwestern states/Texas. The margins between the north and south basins amounted in \$2,533,590 in net proceeds to the to the gas utility.

FISCAL IMPACT: A credit to the gas utility of \$2,283,981, \$2,533,590 in net proceeds less \$249,609 in combined City and State utility taxes.

RECOMMENDATION: Staff recommends the Utility Advisory Committee provide recommendation to City Council for proceeds to be returned to gas utility customers through the following:

- 1) Provide direct refund payments/credits to gas utility customers:

-\$2,283,981	2021 - NATURAL GAS REVENUE DISTRIBUTION OPTIONS				
	\$\$/Customer (Estimated)				
	RESIDENTIAL	COMMERCIAL	INDUSTRIAL	CWU	MUNICIPAL
	-\$284	-\$930	-\$34,863	-\$349,509	-\$29,077

- 2) Place the funding in Gas Division reserves to reduce future upward rate pressure by financing capital/maintenance projects and return the remaining to gas utility customers:

-\$2,283,981	2021 - NATURAL GAS REVENUE DISTRIBUTION OPTIONS				
	\$\$/Customer (Estimated)				
Xfer to Capital/Maint.	RESIDENTIAL	COMMERCIAL	INDUSTRIAL	CWU	MUNICIPAL
\$500,000	-\$222	-\$726	-\$27,231	-\$272,996	-\$22,712
\$1,000,000	-\$160	-\$523	-\$19,599	-\$196,483	-\$16,346
\$1,500,000	-\$97	-\$319	-\$11,967	-\$119,970	-\$9,981

- 3) Establish a rate stabilization account to be used to minimize future rate impacts from a future extreme weather event or other increases in costs to our customers.
- 4) Other alternatives the UAC may want to consider.



AGENDA REPORT

Meeting Date:	April 15, 2021
Agenda Subject:	Spurling Court Solar Agreement with HopeSource
Submitted by:	Buddy Stanavich Public Works & Utilities
Recommended Action or Motion:	Staff recommends the UAC make a favorable recommendation allowing the City manager to sign the Implementation Agreement in the amount of \$30,000 between the City of Ellensburg and HopeSource for a Renewable Energy System on Low-Income Housing and authorize signing the Match Commitment Letter. Forward a favorable recommendation to City Council authorizing a carry forward of the previously adopted 2019/20 biennium budget for this \$30,000 project to the 2021/22 budget.
Background/Summary:	As part of the 2019/20 budget process, council directed a portion of the city funded conservation budget to support renewable energy systems on low-income housing. On December 4, 2019 an Implementation Agreement in the amount of \$30,000 was signed with HopeSource to install a renewable energy system on their Spurling Court property. Due to circumstances outside either parties control, that system was not installed in 2020. Furthermore, at the November 19, 2020 Utility Advisory Committee meeting Andrew Lyons of HopeSource shared that HopeSource had the opportunity to apply for a 100kW low-income community solar grant. A letter of support for the project from the City was included in their grant application.
Previous Council Action:	N/A
Analysis:	HopeSource was awarded \$170,130 to install a 100kW solar array on the new Spurling Court affordable housing complex in Ellensburg. The production benefits will go directly to the residents of Spurling Court and to offset the energy costs of the

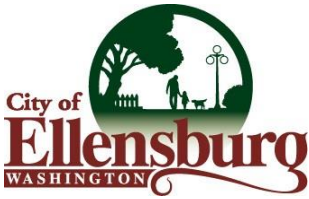
Spurling Court community center. The \$30,000 incentive from the City would be used as matching funds for this project.

Financial Impact:

\$30,000 from a carry forward of the previously adopted 2019/20 biennium budget for this project to the 2021/22 budget.

Attachments:

[HopeSource - City Funded LI Solar Incentive Agreement_Renewal_Final.pdf](#)
[City of Ellensburg Solar Project Match Letter_Final.pdf](#)



Renewable Energy System On Low-Income Housing Incentive Program

IMPLEMENTATION AGREEMENT

This agreement supersedes and replaces the Renewable Energy System on Low-Income Housing Incentive Program Implementation Agreement entered into by the parties on December 4, 2019, and is now entered into between the City of Ellensburg (hereinafter referred to as COE) and HopeSource the owner of the premise, (hereinafter referred to as Owner) located at 1204 & 1205 N Rainer St., Ellensburg, Washington.

Ellensburg City Council authorized the use of City Light Department Conservation Funds in the 2021-22 budget to promote renewable energy systems and provide incentives to City Light customers who install solar generating facilities on Low-Income housing. The one-time incentive payment for a Renewable Energy System is \$1,000 per kilowatt (kW) nameplate of generation capacity not to exceed \$30,000. Incentives are on a first come first serve basis until the budget is exhausted. Application for the incentive shall be completed prior to energizing and funds will be committed at the time of application.

The Owner shall apply to the COE for a Customer Generator Net Metered Interconnection, install the renewable energy system at the above described location, have a final inspection by COE staff and submit Appendix D – Generating Facility Certificate of Completion prior to December 31, 2022 to qualify for the incentive.

The COE and the Owner agree as follows:

1. **Location:** Owner agrees to install a total number of 100 kW renewable energy system(s) at the above location that offers housing to Low-Income residents as defined in the ECC in accordance with COE's Customer Generator Net Metered Interconnection Standards.
2. **Award of Funds.** Upon completion of the renewable energy system installation as agreed by the Owner, a site inspection, submittal of Appendix D – Generating Facility Certificate of Completion, the COE agrees to award the Owner an incentive in the amount of: \$30,000.
System capacity identified and the associated incentives offered at the time this agreement was executed may change during construction work. The incentives offered in the agreement will change to represent actual work completed. A total number of _____ kW renewable energy system(s) installed, revised incentive if applicable _____.
3. **Completed Agreement.** Owner understands only complete agreements can be processed for incentives. Failure to submit a completed agreement, including all documentation requirements, may result in delay or rejection of an incentive request.
4. **COE Inspection.** Owner will allow a representative from COE reasonable access to their property to verify the installed product before an incentive is paid. Owner understands the incentive will not be paid if they refuse to participate in any required verification that is scheduled within 30 days of COE contact/request. COE may contact the product vendor or installer, if needed, to verify generation capacity or installation and may provide my name and address to third parties to complete this verification.
5. **Separate Contract:** The purchase and installation of the renewable energy system including electrical interconnection work is to be provided under a separate contract between the Owner and the renewable

energy system contractor (Contractor). COE shall not be, and shall not be deemed to be, a party to such contract. All obligations to the Contractor shall be the Owner's and not COE's responsibility. The Owner expressly acknowledges that COE's involvement with respect to the renewable energy system project, including but not limited to any energy cost analysis or inspection by COE of the Premises or the renewable energy system project, is solely undertaken in connection with furnishing the incentive. The types of renewable energy system, materials, methods of installation, quality and timing thereof, and any warrants with respect to the renewable energy system project or its installation at the Premises are matters to be agreed upon between the Owner and the Contractor.

6. **Codes and Permits.** Owner agrees to secure permits and comply with all applicable federal, state and local codes and requirements in the design and installation of all renewable energy systems. Where permits are required, appropriate building officials must approve installation. Owner agrees to maintain compliance documents in their files and have them available for COE review if requested.
7. **Loss of Reimbursement:** Failure to meet all COE renewable energy system requirements may result in a reduction or elimination of incentives.
8. **Disclaimer of Warranties.** SELECTION OF QUALIFYING EQUIPMENT, MANUFACTURER, DEALER, SUPPLIER AND/OR INSTALLER AND PURCHASE, INSTALLATION AND OWNERSHIP/MAINTENANCE OF THE QUALIFYING EQUIPMENT REFERENCED IN THE INCENTIVE FORM ARE THE RESPONSIBILITY OF THE CUSTOMER. COE DOES NOT ENDORSE ANY SPECIFIC MANUFACTURER, DEALER OR CONTRACTOR AND MAKES NO REPRESENTATIONS REGARDING SPECIFIC MANUFACTURER, DEALER OR CONTRACTOR OR THEIR WORKMANSHIP. COE MAKES NO REPRESENTATION OR WARRANTY, AND ASSUMES NO LIABILITY WITH RESPECT TO QUALITY, SAFETY, PERFORMANCE, OR OTHER ASPECTS OF ANY DESIGN, SYSTEM OR APPLIANCE INSTALLED PURSUANT TO THIS AGREEMENT, AND EXPRESSLY DISCLAIMS ANY SUCH REPRESENTATION, WARRANTY OR LIABILITY. BY APPLYING, OWNER AGREES TO INDEMNIFY COE, ITS OFFICERS, EMPLOYEES, ELECTED OFFICIALS AND AGENTS, FROM/AGAINST ALL LOSS, DAMAGE, EXPENSE, FEES, COSTS AND LIABILITY ARISING FROM ANY PRODUCTS INSTALLED.

I hereby certify that all information is accurate, including claims of customer and equipment information. My signature below indicates I have read, understand and agree to all terms and conditions on this application and acknowledge the City of Ellensburg may verify all the information provided.

Owner or Legally Authorized Representative:

Check to be issued to: _____

Address: _____
Ellensburg WA 98926

Signature: _____ Date: ____/____/____

City of Ellensburg

Signature: _____ Date: ____/____/____

Project Complete and Department Authorizes Payment

Signature: _____ Date: ____/____/____



**OFFICE OF PUBLIC WORKS & UTILITIES
LIGHT & GAS DIVISIONS**

501 North Anderson Street
Ellensburg, WA 98926
(509) 962-7124 Fax (509) 925-8662
[e-mail: energyservices@ci.ellensburg.wa.us](mailto:energyservices@ci.ellensburg.wa.us)

April 1, 2021

HopeSource
700 E. Mountain View Ave. Suite 501
Ellensburg, WA 98926

Funding Match Commitment Letter for the Low-Income Community Solar Deployment Grants Program (Program), "Spurling Solar Project".

Dear HopeSource,

This letter serves as City of Ellensburg commitment to meet the matching fund requirements for the Spurling Solar Project.

We would like to confirm that we will provide a cash contribution for the project for a value totaling \$30,000.

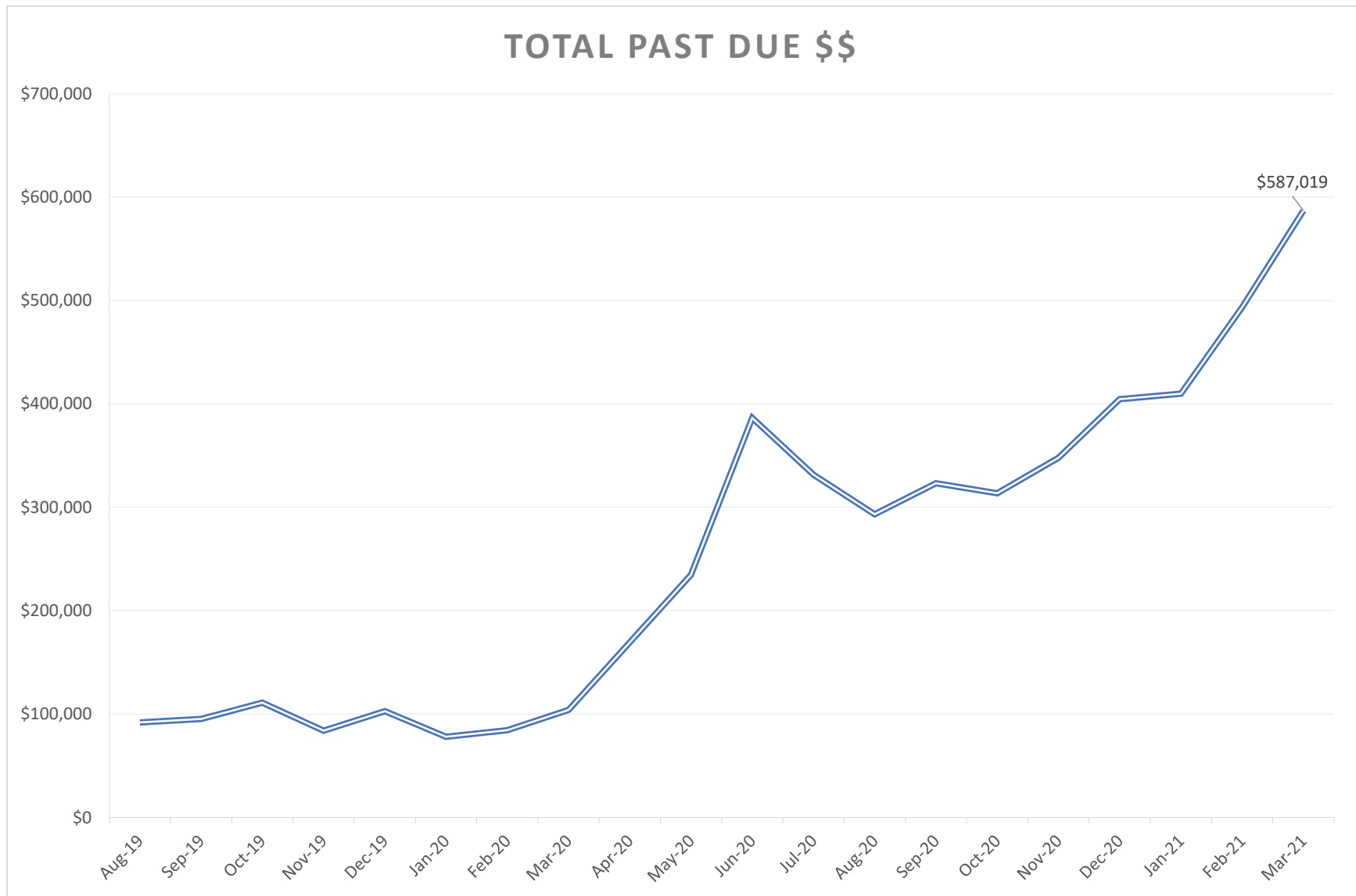
The source of these funds is from the City funded conservation budget.

We look forward to working with you on this project.

Sincerely,

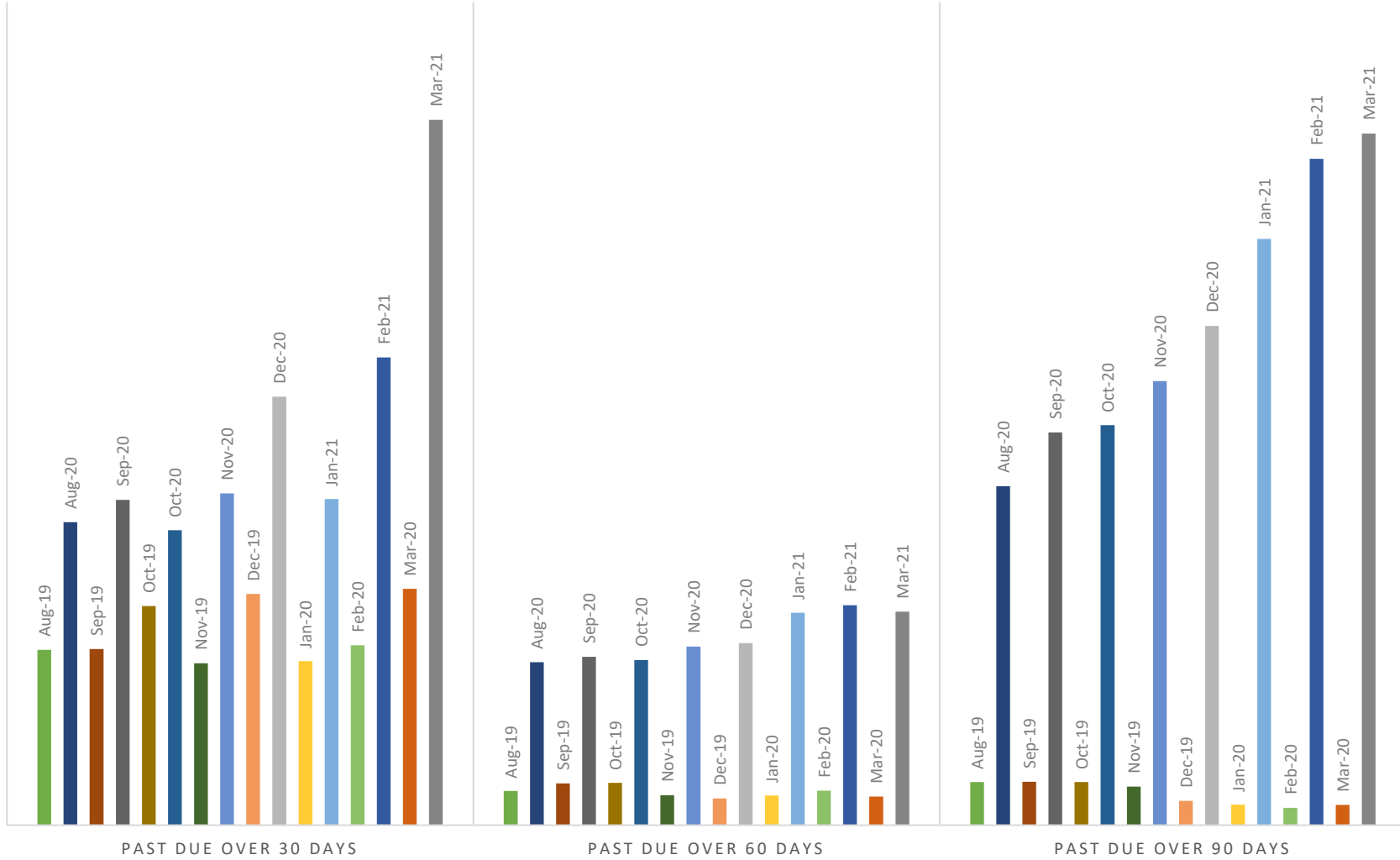
Buddy Stanavich
Power & Gas Manager
City of Ellensburg
stanavichb@ci.ellensburg.wa.us
(509) 962-7225

	Past Due Over 30 Days	Past Due Over 60 Days	Past Due Over 90 Days	Total Past Due	## Accounts Over 30 Days Past Due	## Accounts Over 60 Days Past Due	## Accounts Over 90 Days Past Due	Total ## Accounts Days Past Due
Aug-19	\$63,884	\$12,452	\$15,707	\$92,043	463	86	98	647
Sep-19	\$64,172	\$15,224	\$15,836	\$95,232	460	120	97	677
Oct-19	\$79,833	\$15,409	\$15,712	\$110,954	593	119	93	805
Nov-19	\$59,044	\$10,878	\$14,103	\$84,024	432	63	75	570
Dec-19	\$84,254	\$9,762	\$8,903	\$102,919	626	82	56	764
Jan-20	\$59,763	\$10,835	\$7,471	\$78,069	357	105	48	510
Feb-20	\$65,597	\$12,605	\$6,275	\$84,477	331	105	41	477
Mar-20	\$86,152	\$10,474	\$7,369	\$103,995	431	89	46	566
Apr-20				\$0				0
May-20	\$134,583	\$76,528	\$23,569	\$234,681	325	306	210	841
Jun-20	\$225,402	\$107,726	\$53,211	\$386,339	577	272	295	1144
Jul-20	\$131,120	\$99,739	\$100,592	\$331,451	391	212	408	1011
Aug-20	\$110,439	\$59,369	\$123,583	\$293,391	412	200	402	1014
Sep-20	\$118,609	\$61,414	\$143,168	\$323,191	518	174	450	1142
Oct-20	\$107,498	\$60,239	\$145,755	\$313,493	370	227	458	1055
Nov-20	\$120,963	\$65,129	\$161,842	\$347,934	474	196	500	1170
Dec-20	\$156,190	\$66,373	\$181,961	\$404,524	704	176	484	1364
Jan-21	\$118,821	\$77,406	\$213,729	\$409,956	323	244	516	1083
Feb-21	\$170,501	\$80,155	\$242,878	\$493,534	463	194	597	1254
Mar-21	\$257,047	\$77,865	\$252,107	\$587,019	765	160	582	1507

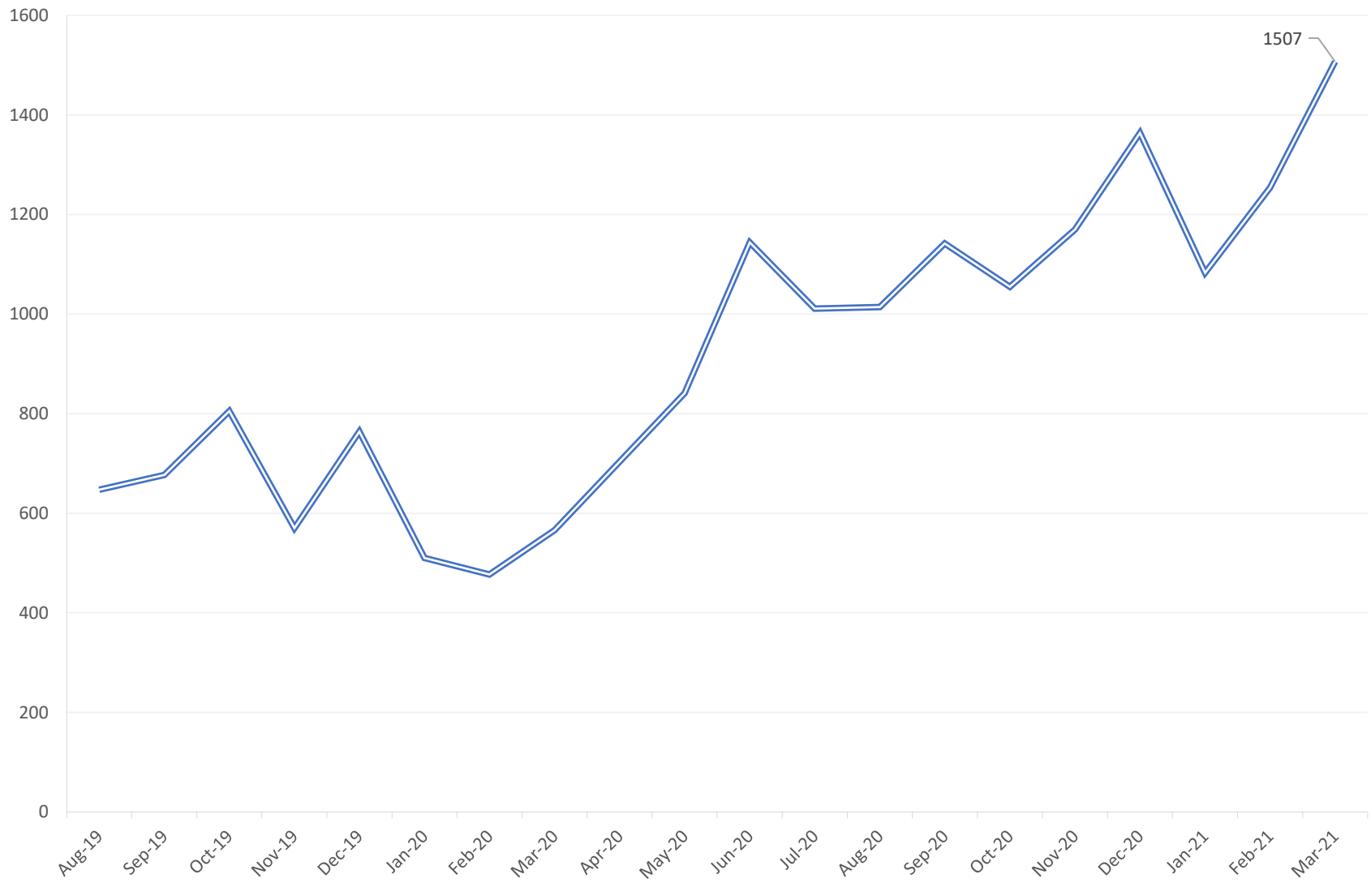


HISTORICAL MONTHLY COMPARISON OF TOTAL PAST DUE ACCOUNTS \$\$

■ Aug-19 ■ Aug-20 ■ Sep-19 ■ Sep-20 ■ Oct-19 ■ Oct-20 ■ Nov-19 ■ Nov-20 ■ Dec-19 ■ Dec-20 ■ Jan-20 ■ Jan-21 ■ Feb-20 ■ Feb-21 ■ Mar-20 ■ Mar-21



TOTAL ## ACOUNTS DAYS PAST DUE



Ellensburg Utility Advisory Committee
Public Works & Utilities Issues and Updates
April 15, 2021

Consent Items

Agenda Reports for items approved by the City Council since our last meeting are attached.

All Utilities

- Bull Road utility project began on Monday, March 15th
- Staff was contacted by Representative Kim Schrier's Office to submit appropriation requests for projects. Staff did participate in a meeting with a representative of Schrier's office and decided to submit three potential projects that might best fit. Staff submitted: 1) The Anderson Road Sewer Project \$2,650,000 with a \$980,000 request in the appropriation request (remainder funded through City bond) 2) City of Ellensburg Wastewater Treatment Facility – Renewable Natural Gas (RNG) Conversion/Aeration Process Replacement \$14,500,000 with a 20% City match 3) Renewable Natural Gas Conversion and Methane Gas Recovery at the City of Ellensburg Wastewater Treatment Facility \$1,050,000 with a 20% City match.

Sewer

- Crews have begun work on the spring jet list.
- Crews have participated in demonstrations with multiple vendors in preparation for the purchase of the new vacuor truck.
- Crews have finished several grounds maintenance projects at the Wastewater Treatment Facility, including tree trimming and removal, wood chipping, and gravel placement. It looks great!

Water

- Water pumped for March 2021 was 72,883,414 compared to March 2020 which was 80,295,000.
- Crews have started the annual leak detection survey with the consultant, Hydrevolution, LLC.
- The water utility is working with Conly Engineering on modifications to or possible replacement of the telemetry system.

Storm

- Stormwater Management Plan update and the annual report are finished and submitted to Ecology. The management plan will be on the UAC May agenda for approval and acceptance.
- Gateway I design is nearing 100% and will likely go out to bid late May 2021.
- Gateway II, staff will prepare to select a consultant next week to begin design.
- Bridge levee re-design is underway and alongside this effort is the certification work both by Aspect Engineering. Both are being worked on simultaneously so a re-design can meet FEMA standards. Hope is to go out to bid late summer at this point.
- Staff gave two presentations regarding the street sweeping study and gateway I at the annual Municon Stormwater Conference April 5-8, 2021.

Electric

- A Journeyman Lineman position is still vacant and being advertised.
- Crews are focusing on maintenance work, customer driven jobs are starting to pick up.
- City management and the IBEW Union attended mediation on 3/23/21 over the terms of the collective bargaining agreement for 2021-2023.

Gas

- The Natural Gas System Plan deliverables are currently in review and we should have a final system plan to report on at the May UAC meeting.
- The Gas Technician position was posted in-house on March 4th and closed on March 11th. Applicant interviews and testing took place on April 1st, 6-7th.
- Crews continue with construction and maintenance projects and are completing required Operator Qualification written and hands-on testing.
- Gas Division staff routinely tests rectifier anodes around the City. Staff had anticipated replacing the rectifier anode at Walnut Street in the 2023/2024 budget cycle. Based on current measurements, staff is going to move ahead with a project for replacement in 2021. Staff will prepare bid documents and bring recommendation for bid award to the UAC and Council at a coming meeting. The work is anticipated to cost under \$75,000 and will require a supplemental budget appropriation at that time.
- The Power & Gas manager purchased 1,000 MMBtu/day for April – June from 2022 to 2025. The narrative below is scheduled to be on the Manager's report at the next City Council meeting:

"Staff is notifying City Council, as required by Chapter 9.80 of the ECC, of a recent natural gas purchase commitment to Shell Energy North America. The purchase commitment is for 1000 MMBtu/day for the months of April, May, and June starting April 2022 through June 2025. The total value of this contract purchase is \$695,822."

Month	Days	Qty.	Price	Total
4/1/2022	30	1000	\$2.103	\$63,090
5/1/2022	31	1000	\$1.962	\$60,822
6/1/2022	30	1000	\$1.983	\$59,490
			Total	<u>\$183,402</u>
4/1/2023	30	1000	\$1.918	\$57,540
5/1/2023	31	1000	\$1.851	\$57,381
6/1/2023	30	1000	\$1.860	\$55,800

Total				<u>\$170,721</u>
4/1/2024	30	1000	\$1.899	\$56,970
5/1/2024	31	1000	\$1.832	\$56,792
6/1/2024	30	1000	\$1.891	\$56,730
Total				<u>\$170,492</u>
4/1/2025	30	1000	\$1.917	\$57,510
5/1/2025	31	1000	\$1.857	\$57,567
6/1/2025	30	1000	\$1.871	\$56,130
Total				<u>\$171,207</u>
			Total	\$695,822

Telecommunications

- The Ellensburg School District 401 posted an RFP for fiber services to 9 school locations throughout the City and fiber construction. The RFP was awarded to the City Telecom Utility as another 5-year commitment.
- Central Connect a newer Wireless ISP signed a 5-year service agreement to purchase Gigabit internet services from City Fiber.
- The Telecom subgroup conducted a study session to discuss strategic plans.
- City Fiber construction jobs are starting to pick up.
- Telecom is working with Public Works on the Gateway 1 & 2 Projects. Telecom will be relocating fiber in both projects. In support of "Dig Once" the Telecom will be utilizing common trenching and installing conduit for future use where viable.